

- Erosion of casing and drill pipe are the main sources of wear contamination in drilling fluids and they combine with natural iron compounds and silica released from the formation.
- On average, wear contamination makes up 1% of drilling fluids, causing premature wear. When removed, users experience a <u>50+% life extension</u> of fluid ends and drill string components.
- Traditional filtration technologies centrifuge, shaker trays and ditch magnets are not efficient in removing wear contamination under 10 microns
- Wear contamination under 4 microns acts like sandpaper and a CleanMud Filtration System captures it down to and below 1 micron.

A CleanMud Filtration System keeps drilling fluids clean; resulting in a 30-50% reduction in NPT, fewer sweeps, prolonged equipment life and reduced ESG risk.



CleanMud Filtration System

Resetting
the standard
for drilling
fluid
cleanliness



In 6 hours, these magnetic filter elements captured 100 lbs of contamination under 4 microns

Drilling at higher temperatues and pressures increases the production of wear contamination



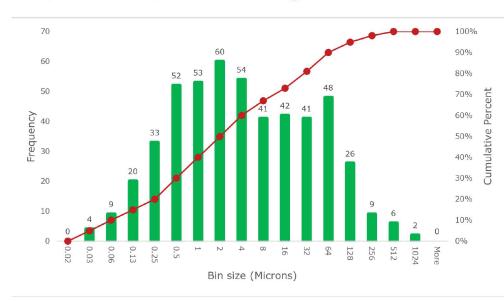
### Equipment protection

- Extends the life of all components in the fluid ends of pumps and drill string.
- Reduces wear of the drill and casing pipe; translating to fewer inspections and change-outs.
- Prolongs drilling mud and fluid operational life.



- Increases production cycles.
- Reduces costly unplanned maintenance and downtime.
- Faster times to well completion.

### Component life improvement through CleanMud Filtration



This graph illustrates the partical size distribution of the contamination captured on the CleanMud Filter. The bars are representative of the fequency that a particle size occurs. The red line represents the cumulative total particals based on size.

35% of particles were below 1 micron.

CleanMud Filters remove 95+% of wear contamination down to and below 1 micron without affecting chemical or clay additives

## The unknown 1%

From our testing, we learned about the 1%. On average, wear contamination below 4 microns accounts for 1% of drilling fluids.

30% of particles in the 1% were Silicon dioxide – one of the most harmful contaminants contributing to premature wear.

The remaining 70% was mostly made up of iron, chromium, zinc, nickel, copper, lead, vanadium and steel.



## In the field - CleanMud Filtration System Pilot Project

A CleanMud Filtration System was tested on three, 1500 horsepower rigs over the past 12 months in Texas and Louisiana. This analysis focused on component life extension and increased production.

## Component life extension through a CleanMud Filter



The results identified a financial payback within 1.56 years on the fluid end components. 

The average fluid end life extension was 52%. 

Calculating the drill string component and its life extension - users would realize a financial return in less than one year.

# Analysis of unfiltered drilling mud

Product Type	Value (PPM)
Iron	3,400
Chromium	7.0
Nickel	15
Copper	14
Lead	44
Tin	<1.0
Cadmuim	0.79
Silver	<0.20
Vanadium	12
Zinc	140

# Analysis of wear contamination removed from mud

Product Type	Value (PPM)
Iron	52,000
Chromium	340
Nickel	77
Copper	60
Lead	59
Tin	3.0
Cadmuim	0.91
Silver	<0.20
Vanadium	21
Zinc	200

<u>The unknown 1%</u> of wear contamination = the weight of two, F150 trucks!

## Test porotcols and results

Mud Volume	58, 000 gal
Weight per gal	15.7 lbs/gal
Total mud weight	923,160 lbs
Total contamination removed	13,822 lbs
Percentage of contamination	1.5%

#### Increased productive time

- Reduced labour and overhead
- Asset life extension
- Higher well turnover
- Supply chain savings

#### Other benefits realized were:

- Reduced ESG risks
- Increased market share
- Competitive advantage

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Distribuidor Autorizado

# Cost savings for all stakeholders

\$

- Operators
- Drilling contractors
- Completions contractors
- Mud suppliers
- Well stimulation contractors

# **Applications**



- Oil, water and chemical-based mud
- Frac fluid
- Completion fluid

# CleanMud Filter specifications

Material	304 SS 316 SS
Sizes	24" OD - contains 14 elements 32" OD - contains 30 elements custom sizes available
Configuration	Single Duplex Offset Inline ports Other as required
Installation	Kidney loop In-line full flow
Modular design	Scaled to application specifications
Cleaning Mechanism	Semi-automatic Fully-automatic

Efficiency	95+%
Clean pressure drop	<0.5PSI
Vibration Resistant	Yes
Partical sizes removed	<0.5 µm - 500+µm
Operating life	20+ years
Holding capacity	8-14 lbs per linear foot







CleanMud fullly-automatic system

